



# Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>
<b><u>2016</u></b>			
January	275,877	595	1,569
February	276,890	1,013	1,822
March	277,667	777	2,134
April	278,855	1,188	2,006
May	279,934	1,079	2,320
June	281,291	1,357	2,830
July	282,018	727	2,761
August	283,562	1,544	3,007
September	284,881	1,319	2,226
October	285,751	870	2,060
November	286,995	1,244	1,942
December	287,422	427	1,932
<b><u>2017</u></b>			
January	288,562	1,140	1,846
February	289,582	1,020	1,809
March	291,084	1,502	2,316
April	291,623	539	2,081
May	293,315	1,692	2,701
June	295,158	1,843	2,973

\*Active Accounts are meters and lights only.



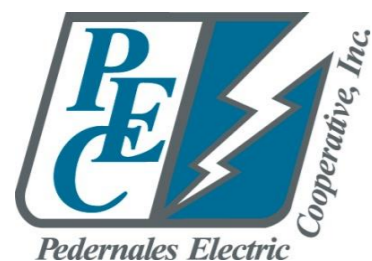
# Statements of Income and Patronage Capital

	MTD			YTD		
	Actual JUNE 2017	Budget JUNE 2017	Actual JUNE 2016	Actual JUNE 2017	Budget JUNE 2017	Actual JUNE 2016
KWH Purchased (available for sale)	583,460,000	565,908,000	576,141,000	2,685,342,000	2,802,081,000	2,660,858,000
KWH Sold	558,321,000	530,281,000	554,629,000	2,567,344,000	2,620,207,000	2,502,949,000
<b>OPERATING REVENUES:</b>						
Sale of Electricity	\$ 54,229,000	\$ 50,914,000	\$ 53,816,000	\$ 266,801,000	\$ 264,501,000	\$ 256,071,000
LCRA Fuel Power Cost Recovery Factor	200,000	-	(2,631,000)	1,721,000	-	(2,050,000)
Other Revenue	2,265,000	2,248,000	2,346,000	13,211,000	13,840,000	13,337,000
<b>Operating Revenues - Total</b>	<b>56,694,000</b>	<b>53,162,000</b>	<b>53,531,000</b>	<b>281,733,000</b>	<b>278,341,000</b>	<b>267,358,000</b>
<b>OPERATING &amp; MAINTENANCE EXPENSES:</b>						
Purchased Power	32,137,000	30,639,000	33,188,000	155,579,000	157,313,000	155,063,000
LCRA Fuel Power Cost Recovery Factor	200,000	-	(2,631,000)	1,721,000	-	(2,050,000)
Transmission Operations	60,000	82,000	49,000	284,000	394,000	288,000
Transmission Maintenance	262,000	296,000	240,000	2,045,000	1,763,000	1,032,000
Distribution Operations	3,476,000	3,114,000	2,917,000	16,775,000	17,181,000	15,225,000
Distribution Maintenance	1,945,000	1,218,000	1,310,000	8,094,000	7,358,000	7,718,000
Consumer Accounts	2,644,000	2,178,000	2,138,000	11,654,000	13,024,000	10,700,000
Customer Service & Information	302,000	382,000	146,000	1,477,000	2,072,000	845,000
Economic Development	124,000	141,000	96,000	727,000	948,000	416,000
Administrative & General	2,651,000	2,174,000	1,351,000	13,340,000	13,575,000	14,404,000
Depreciation & Amortization Expense	3,858,000	3,799,000	3,499,000	23,084,000	22,371,000	20,792,000
Tax Expense	109,000	84,000	95,000	469,000	431,000	1,969,000
<b>Operating &amp; Maintenance Expenses - Total</b>	<b>47,768,000</b>	<b>44,107,000</b>	<b>42,398,000</b>	<b>235,249,000</b>	<b>236,430,000</b>	<b>226,402,000</b>
<b>MARGIN BEFORE INTEREST</b>	<b>8,926,000</b>	<b>9,055,000</b>	<b>11,133,000</b>	<b>46,484,000</b>	<b>41,911,000</b>	<b>40,956,000</b>
<b>INTEREST EXPENSE:</b>	<b>2,667,000</b>	<b>2,801,000</b>	<b>2,509,000</b>	<b>16,255,000</b>	<b>16,926,000</b>	<b>15,382,000</b>
<b>MARGIN AFTER INTEREST</b>	<b>6,259,000</b>	<b>6,254,000</b>	<b>8,624,000</b>	<b>30,229,000</b>	<b>24,985,000</b>	<b>25,574,000</b>
<b>OTHER INCOME (EXPENSE):</b>	<b>141,000</b>	<b>3,000</b>	<b>124,000</b>	<b>863,000</b>	<b>268,000</b>	<b>408,000</b>
<b>NET MARGIN (LOSS)</b>	<b>\$ 6,400,000</b>	<b>\$ 6,257,000</b>	<b>\$ 8,748,000</b>	<b>\$ 31,092,000</b>	<b>\$ 25,253,000</b>	<b>\$ 25,982,000</b>
<b>COMPREHENSIVE INCOME</b>	<b>\$ 6,400,000</b>		<b>\$ 8,748,000</b>	<b>\$ 31,092,000</b>		<b>\$ 25,982,000</b>
<b>PATRONAGE CAPITAL - BEGINNING OF PERIOD</b>	<b>427,460,000</b>		<b>391,668,000</b>	<b>402,207,000</b>		<b>373,806,000</b>
Patronage Capital Retired	(12,000)		(53,000)	11,000		(19,000)
Transfers to Other Equities	(12,000)		(65,000)	526,000		529,000
<b>PATRONAGE CAPITAL - TOTAL</b>	<b>\$ 433,836,000</b>		<b>\$ 400,298,000</b>	<b>\$ 433,836,000</b>		<b>\$ 400,298,000</b>



## Balance Sheet

	JUNE 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	JUNE 2016
<b>ASSETS</b>					
<b>UTILITY PLANT:</b>					
In Service:					
Transmission	\$ 100,314,000	\$ 100,303,000	\$ 11,000	0.01%	\$ 102,582,000
Distribution	1,363,629,000	1,344,293,000	19,336,000	1.44%	1,277,510,000
General & Electric	149,921,000	146,848,000	3,073,000	2.09%	130,314,000
Utility Plant - In service	1,613,864,000	1,591,444,000	22,420,000	1.41%	1,510,406,000
Long-Term Capital Projects	93,937,000	58,035,000	35,902,000	61.86%	91,194,000
Utility Plant - Total	1,707,801,000	1,649,479,000	58,322,000	3.54%	1,601,600,000
Accumulated Depreciation	(296,690,000)	(286,311,000)	(10,379,000)	3.63%	(300,640,000)
Utility Plant - Net	1,411,111,000	1,363,168,000	47,943,000	3.52%	1,300,960,000
<b>LONG TERM INVESTMENTS:</b>					
Capital Term Certificates & Other	12,139,000	12,179,000	(40,000)	(0.33%)	11,606,000
<b>CURRENT ASSETS:</b>					
Cash	2,503,000	33,244,000	(30,741,000)	(92.47%)	7,442,000
Accounts Receivable:					
Members	27,404,000	15,940,000	11,464,000	71.92%	26,116,000
Other	3,618,000	5,510,000	(1,892,000)	(34.34%)	12,785,000
Allowance for Uncollectible Accts	(810,000)	(1,046,000)	236,000	(22.56%)	(924,000)
Accrued Unbilled Revenue	29,033,000	24,084,000	4,949,000	20.55%	28,126,000
Materials & Supplies	21,910,000	22,423,000	(513,000)	(2.29%)	25,911,000
Prepayments & Other	2,696,000	2,332,000	364,000	15.61%	3,302,000
Current Assets - Total	86,354,000	102,487,000	(16,133,000)	(15.74%)	102,758,000
<b>DEFERRED CHARGES &amp; OTHER ASSETS:</b>					
Regulatory Assets	70,251,000	69,924,000	327,000	0.47%	68,009,000
Other Deferred Charges	837,000	964,000	(127,000)	(13.17%)	4,081,000
Deferred Charges & Other Assets - Total	71,088,000	70,888,000	200,000	0.28%	72,090,000
<b>TOTAL ASSETS</b>	<b>\$ 1,580,692,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ 31,970,000</b>	<b>2.06%</b>	<b>\$ 1,487,414,000</b>



## Balance Sheet

	JUNE 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	JUNE 2016
<b>EQUITY &amp; LIABILITIES</b>					
<b>EQUITY:</b>					
Membership Certificates	\$ 11,876,000	\$ 11,614,000	262,000	2.26%	\$ 11,344,000
Permanent Equity	171,203,000	171,730,000	(527,000)	(0.31%)	151,489,000
Patronage Capital	433,836,000	402,207,000	31,629,000	7.86%	400,298,000
<b>Equity - Total</b>	<b>616,915,000</b>	<b>585,551,000</b>	<b>31,364,000</b>	<b>5.36%</b>	<b>563,131,000</b>
<b>LONG-TERM DEBT:</b>					
02 Issue - \$450M - 2032	310,273,000	310,141,000	132,000	0.04%	325,480,000
08 Issue - \$300M - 2043	204,579,000	207,086,000	(2,507,000)	(1.21%)	209,545,000
15 Issue - \$78M - 2020	23,959,000	24,198,000	(239,000)	(0.99%)	24,433,000
15 Issue - \$25M - 2045	42,425,000	50,567,000	(8,142,000)	(16.10%)	58,598,000
16 Issue - \$15M - 2021	9,000,000	11,250,000	(2,250,000)	(20.00%)	-
16 Issue - \$80M - 2046	77,756,000	78,518,000	(762,000)	(0.97%)	-
<b>Long-Term Debt - Total</b>	<b>667,992,000</b>	<b>681,760,000</b>	<b>(13,768,000)</b>	<b>(2.02%)</b>	<b>618,056,000</b>
<b>CURRENT LIABILITIES:</b>					
Lines of Credit	31,000,000	-	31,000,000	100.00%	40,000,000
Current Maturities of LTD	38,478,000	38,126,000	352,000	0.92%	32,645,000
Accounts Payable	48,376,000	52,756,000	(4,380,000)	(8.30%)	47,881,000
Consumer Deposits	6,096,000	5,891,000	205,000	3.48%	5,794,000
Accrued Taxes	7,175,000	9,041,000	(1,866,000)	(20.64%)	6,282,000
Accrued Interest	3,691,000	3,866,000	(175,000)	(4.53%)	3,570,000
Other Current Liabilities	12,946,000	11,498,000	1,448,000	12.59%	12,073,000
<b>Current Liabilities - Total</b>	<b>147,762,000</b>	<b>121,178,000</b>	<b>26,584,000</b>	<b>21.94%</b>	<b>148,245,000</b>
<b>DEFERRED CREDITS &amp; OTHER NONCURRENT LIABILITIES</b>					
Postretirement Benefits Obligation	110,468,000	107,009,000	3,459,000	3.23%	110,526,000
Other Deferred Credits	37,555,000	53,224,000	(15,669,000)	(29.44%)	47,456,000
<b>Deferred Credits - Total</b>	<b>148,023,000</b>	<b>160,233,000</b>	<b>(12,210,000)</b>	<b>(7.62%)</b>	<b>157,982,000</b>
<b>TOTAL EQUITY &amp; LIABILITIES</b>	<b>\$ 1,580,692,000</b>	<b>\$ 1,548,722,000</b>	<b>\$ 31,970,000</b>	<b>2.06%</b>	<b>\$ 1,487,414,000</b>
Equity as a Percent of Assets	39.03%	37.81%			37.86%
Equity Capitalization	46.62%	44.85%			46.39%



# Cash Flow Statement

	YTD	
	JUNE 2017	JUNE 2016
<b>OPERATING ACTIVITIES:</b>		
Net Margins	\$ 31,092,000	\$ 25,982,000
Adjustments to Reconcile Net Margins to Net Cash Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	23,084,000	20,925,000
Provision for Uncollectible Accounts	(58,000)	(386,000)
Capital Credits	296,000	208,000
Deferred Charges for Post-Retirement Plans	4,373,000	4,228,000
Payments on Post-Retirement Benefits	(884,000)	-
Changes in assets and liabilities:	-	-
Accounts Receivable - Net	(9,750,000)	(2,967,000)
Accrued Unbilled Revenue	(4,950,000)	(5,056,000)
Materials & Supplies	513,000	1,665,000
Prepayments & Other Current Assets	(364,000)	(1,585,000)
Deferred Charges & Other Assets	(355,000)	2,540,000
Accrued & Accounts Payable	(4,380,000)	(6,001,000)
Consumer Deposits	205,000	78,000
Accrued Taxes	(1,867,000)	(1,349,000)
Accrued Interest	(175,000)	234,000
Other Current Liabilities	1,448,000	2,579,000
Other Deferred Credits & Liabilities	(15,544,000)	(2,225,000)
Net Cash Provided by (Used in) Operating Activities	<u>22,684,000</u>	<u>38,870,000</u>
<b>INVESTING ACTIVITIES:</b>		
Net Additions to Property, Plant & Equipment	(71,026,000)	(65,857,000)
Capital Credit Retirements from Associated Organizations	(256,000)	(73,000)
Net Cash Provided by (Used in) Investing Activities	<u>(71,282,000)</u>	<u>(65,930,000)</u>
<b>FINANCING ACTIVITIES:</b>		
Net Borrowings - Line of Credit	31,000,000	40,000,000
Payments on Long-Term Debt	(13,416,000)	(6,300,000)
Retirement of Patronage Capital	11,000	510,000
Increase in Memberships - Net	262,000	217,000
Net Cash Provided by (Used in) Financing Activities	<u>\$ 17,857,000</u>	<u>\$ 34,427,000</u>
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>\$ (30,741,000)</b>	<b>\$ 7,367,000</b>
<b>CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD</b>	<b>\$ 33,244,000</b>	<b>\$ 75,000</b>
<b>CASH AND CASH EQUIVALENTS - END OF PERIOD</b>	<b><u>\$ 2,503,000</u></b>	<b><u>\$ 7,442,000</u></b>



# JUNE 2017

## Key Indicators & Ratios

	MTD		YTD	
	JUNE 2017	JUNE 2016	JUNE 2017	JUNE 2016
Net Margins	\$ 6,400,000	\$ 8,748,000	\$ 31,092,000	\$ 25,982,000
Margin as a % of Total Operating Revenue	11.29%	16.34%	11.04%	9.72%
Total Operating Revenue per total mile of line	\$ 2,561	\$ 2,455	\$ 12,725	\$ 12,260
Members connected	7,596	6,506	34,941	30,010
Total Miles of Line:				
Transmission	304.28	304.28	304.28	304.28
Distribution Overhead	16,969.03	16,880.78	16,969.03	16,880.78
Distribution Underground	4,866.10	4,621.50	4,866.10	4,621.50
Total Miles energized	22,139.41	21,806.56	22,139.41	21,806.56
Total Active Accounts			295,158	281,291
Total Memberships			246,490	236,059
Meters per mile			13.33	12.90
Full time employees			726	704
Average bill				
Residential	\$ 131	\$ 133	\$ 665	\$ 697
Small Power	\$ 228	\$ 237	\$ 1,229	\$ 1,284
Large Power/Industrial	\$ 6,205	\$ 6,540	\$ 33,385	\$ 35,719
Public	\$ 2,108	\$ 2,268	\$ 10,595	\$ 10,705
Revenue per kWh				
Residential	\$ 0.1026	\$ 0.1049	\$ 0.1063	\$ 0.1097
Small Power	\$ 0.0978	\$ 0.1040	\$ 0.1001	\$ 0.1043
Large Power/Industrial	\$ 0.0745	\$ 0.0741	\$ 0.0751	\$ 0.0771
Public	\$ 0.0733	\$ 0.0748	\$ 0.0742	\$ 0.0772
Average kWh usage				
Residential	1,273	1,265	6,251	6,353
Small Power	2,329	2,280	12,274	12,312
Large Power/Industrial	83,238	88,280	444,582	463,031
Public	28,742	30,310	142,842	138,714
Electrical bad debt write-off	\$ 25,403	\$ 49,922	\$ 357,438	\$ 423,911
Power bill invoices paid	\$ 32,031,939	\$ 33,214,056	\$ 154,284,813	\$ 155,231,539
Power bill invoices kWh	583,952,567	576,567,138	2,687,859,667	2,663,383,695
Cost per kWh	\$ 0.0549	\$ 0.0576	\$ 0.0574	\$ 0.0583
kWh Purchased (available for sale)	583,460,153	576,140,764	2,685,341,990	2,660,858,005
kWh Sold	558,321,146	554,629,075	2,567,343,713	2,502,948,715
kWh PEC system use	364,773	426,374	2,025,263	2,525,690
kWh Line loss YTD			117,998,277	157,909,290
kWh Line loss % YTD			4.39%	5.93%
Equity as a % of total assets	39.03%	37.86%	39.03%	37.86%
% Cost of Power to Sale of Electricity Revenue	59.26%	61.67%	58.31%	60.55%
LTD as a % of Total Utility Plant	41.37%	40.63%	41.37%	40.63%