



Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>	<u>TIME OF USE</u>	<u>INTER- CONNECT</u>	<u>RENEWABLE RIDER</u>
2017						
January	288,562	1,140	1,846	0	1,270	352
February	289,582	1,020	1,809	21	1,319	352
March	291,084	1,502	2,316	24	1,355	352
April	291,623	539	2,081	38	1,399	352
May	293,315	1,692	2,701	43	1,444	352
June	295,158	1,843	2,973	56	1,501	369
July	295,644	486	2,875	99	1,532	369
August	296,742	1,098	2,833	116	1,574	371
September	297,549	807	2,212	121	1,610	371
October	298,734	1,185	2,243	162	1,674	373

* Active Accounts are meters and lights only.



Statements of Income and Patronage Capital

	MTD			YTD		
	Actual OCTOBER 2017	Budget OCTOBER 2017	Actual OCTOBER 2016	Actual OCTOBER 2017	Budget OCTOBER 2017	Actual OCTOBER 2016
KWH Purchased (available for sale)	461,912,000	528,913,000	473,391,000	5,124,447,000	5,361,769,000	5,014,206,000
KWH Sold	419,678,000	491,593,000	447,513,000	4,799,895,000	5,014,747,000	4,734,204,000
OPERATING REVENUES:						
Sale of Electricity	\$ 45,004,000	\$ 49,003,000	\$ 43,978,000	\$ 468,909,000	\$ 491,404,000	\$ 482,562,000
LCRA Fuel Power Cost Recovery Factor	(1,191,000)	-	292,000	1,911,000	-	(6,854,000)
Power Cost Adjustment Over(Under)	1,460,000	-	698,000	2,495,000	-	(8,390,000)
Transmission Cost of Service Over(Under)	1,023,000	-	(69,000)	2,809,000	-	(4,675,000)
Other Revenue	2,311,000	2,248,000	3,076,000	22,421,000	22,833,000	23,190,000
Operating Revenues - Total	48,607,000	51,251,000	47,975,000	498,545,000	514,237,000	485,833,000
OPERATING & MAINTENANCE EXPENSES:						
Purchased Power	26,160,000	29,737,000	26,497,000	285,009,000	296,129,000	280,336,000
LCRA Fuel Power Cost Recovery Factor	(1,191,000)	-	292,000	1,911,000	-	(6,854,000)
Transmission Operations	57,000	70,000	48,000	543,000	702,000	481,000
Transmission Maintenance	300,000	295,000	126,000	3,059,000	2,941,000	2,327,000
Distribution Operations	2,963,000	2,850,000	2,368,000	29,413,000	28,767,000	27,051,000
Distribution Maintenance	1,781,000	1,343,000	1,451,000	14,668,000	13,349,000	14,129,000
Consumer Accounts	2,239,000	2,245,000	1,720,000	19,892,000	21,957,000	19,023,000
Customer Service & Information	239,000	371,000	129,000	2,434,000	3,406,000	1,821,000
Economic Development	157,000	156,000	82,000	1,346,000	1,512,000	690,000
Administrative & General	2,632,000	2,185,000	2,314,000	22,069,000	22,689,000	23,437,000
Depreciation & Amortization Expense	4,220,000	3,918,000	3,717,000	40,506,000	37,864,000	35,079,000
Tax Expense	72,000	77,000	83,000	830,000	797,000	2,332,000
Operating & Maintenance Expenses - Total	39,629,000	43,247,000	38,827,000	421,680,000	430,113,000	399,852,000
MARGIN BEFORE INTEREST	8,978,000	8,004,000	9,148,000	76,865,000	84,124,000	85,981,000
INTEREST EXPENSE:	2,619,000	2,958,000	2,436,000	26,818,000	28,786,000	25,314,000
MARGIN AFTER INTEREST	6,359,000	5,046,000	6,712,000	50,047,000	55,338,000	60,667,000
OTHER INCOME (EXPENSE):	354,000	765,000	121,000	2,066,000	1,078,000	1,305,000
NET MARGIN (LOSS)	\$ 6,713,000	\$ 5,811,000	\$ 6,833,000	\$ 52,113,000	\$ 56,416,000	\$ 61,972,000
COMPREHENSIVE INCOME	\$ 6,713,000		\$ 6,833,000	\$ 52,113,000		\$ 61,972,000
PATRONAGE CAPITAL - BEGINNING OF PERIOD	447,963,000		429,345,000	402,207,000		373,806,000
Patronage Capital Retired	(12,000)		(11,000)	(80,000)		(78,000)
Transfers to Other Equities	(17,000)		(14,000)	407,000		453,000
PATRONAGE CAPITAL - TOTAL	\$ 454,647,000		\$ 436,153,000	\$ 454,647,000		\$ 436,153,000



Balance Sheet

	OCTOBER 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	OCTOBER 2016
ASSETS					
UTILITY PLANT:					
In Service:					
Transmission	\$ 100,343,000	\$ 100,303,000	\$ 40,000	0.04%	\$ 99,486,000
Distribution	1,376,587,000	1,344,293,000	32,294,000	2.40%	1,308,597,000
General & Electric	151,281,000	146,848,000	4,433,000	3.02%	136,024,000
Utility Plant - In service	1,628,211,000	1,591,444,000	36,767,000	2.31%	1,544,107,000
Long-Term Capital Projects	101,023,000	58,035,000	42,988,000	74.07%	87,436,000
Utility Plant - Total	1,729,234,000	1,649,479,000	79,755,000	4.84%	1,631,543,000
Accumulated Depreciation	(290,895,000)	(286,311,000)	(4,584,000)	1.60%	(294,666,000)
Utility Plant - Net	1,438,339,000	1,363,168,000	75,171,000	5.51%	1,336,877,000
LONG TERM INVESTMENTS:					
Capital Term Certificates & Other	12,750,000	12,179,000	571,000	4.69%	12,044,000
CURRENT ASSETS:					
Cash	1,227,000	33,244,000	(32,017,000)	(96.31%)	6,046,000
Accounts Receivable:					
Members	24,370,000	15,940,000	8,430,000	52.89%	24,806,000
Other	3,608,000	2,845,000	763,000	26.82%	2,275,000
LCRA Fuel Power Cost Recovery Factor	754,000	2,665,000	(1,911,000)	(71.71%)	3,207,000
Allowance for Uncollectible Accts	(626,000)	(1,046,000)	420,000	(40.15%)	(798,000)
Accrued Unbilled Revenue	22,374,000	24,084,000	(1,710,000)	(7.10%)	21,521,000
Materials & Supplies	21,545,000	22,423,000	(878,000)	(3.92%)	23,763,000
Prepayments & Other	3,081,000	2,332,000	749,000	32.12%	1,929,000
Current Assets - Total	76,333,000	102,487,000	(26,154,000)	(25.52%)	82,749,000
DEFERRED CHARGES & OTHER ASSETS:					
Regulatory Assets	70,054,000	69,924,000	130,000	0.19%	66,765,000
Other Deferred Charges	784,000	964,000	(180,000)	(18.67%)	4,064,000
Deferred Charges & Other Assets - Total	70,838,000	70,888,000	(50,000)	(0.07%)	70,829,000
TOTAL ASSETS	\$ 1,598,260,000	\$ 1,548,722,000	\$ 49,538,000	3.20%	\$ 1,502,499,000



Balance Sheet

	OCTOBER 2017	DECEMBER 2016	\$ VARIANCE	% CHANGE	OCTOBER 2016
EQUITY & LIABILITIES					
EQUITY:					
Membership Certificates	\$ 12,072,000	\$ 11,614,000	458,000	3.94%	\$ 11,528,000
Permanent Equity	171,322,000	171,730,000	(408,000)	(0.24%)	151,565,000
Patronage Capital	454,647,000	402,207,000	52,440,000	13.04%	436,153,000
Equity - Total	638,041,000	585,551,000	52,490,000	8.96%	599,246,000
LONG-TERM DEBT:					
02 Issue - \$450M - 2032	310,362,000	310,141,000	221,000	0.07%	325,480,000
08 Issue - \$300M - 2043	203,308,000	207,086,000	(3,778,000)	(1.82%)	208,322,000
15 Issue - \$78M - 2020	23,837,000	24,198,000	(361,000)	(1.49%)	54,596,000
15 Issue - \$25M - 2045	38,312,000	50,567,000	(12,255,000)	(24.24%)	24,316,000
16 Issue - \$15M - 2021	8,250,000	11,250,000	(3,000,000)	(26.67%)	11,250,000
16 Issue - \$80M - 2046	77,369,000	78,518,000	(1,149,000)	(1.46%)	-
Long-Term Debt - Total	661,438,000	681,760,000	(20,322,000)	(2.98%)	623,964,000
CURRENT LIABILITIES:					
Lines of Credit	30,000,000	-	30,000,000	100.00%	10,000,000
Current Maturities of LTD	38,656,000	38,126,000	530,000	1.39%	35,804,000
Accounts Payable	40,635,000	52,756,000	(12,121,000)	(22.98%)	42,865,000
Consumer Deposits	6,257,000	5,891,000	366,000	6.21%	5,794,000
Accrued Taxes	10,060,000	9,041,000	1,019,000	11.27%	8,365,000
Accrued Interest	11,561,000	3,866,000	7,695,000	199.04%	11,386,000
Other Current Liabilities	14,000,000	11,498,000	2,502,000	21.76%	11,785,000
Current Liabilities - Total	151,169,000	121,178,000	29,991,000	24.75%	125,999,000
DEFERRED CREDITS & OTHER					
NONCURRENT LIABILITIES					
Postretirement Benefits Obligation	103,908,000	107,009,000	(3,101,000)	(2.90%)	102,850,000
LCRA Fuel Power Cost Recovery Over(Under)	754,000	2,665,000	(1,911,000)	(71.71%)	3,207,000
Power Cost Adjustment Over(Under)	13,189,000	15,685,000	(2,496,000)	(15.91%)	11,863,000
Transmission Cost of Service Over(Under)	189,000	2,620,000	(2,431,000)	(92.79%)	4,675,000
Other Deferred Credits	29,572,000	32,254,000	(2,682,000)	(8.32%)	30,695,000
Deferred Credits - Total	147,612,000	160,233,000	(12,621,000)	(7.88%)	153,290,000
TOTAL EQUITY & LIABILITIES	\$ 1,598,260,000	\$ 1,548,722,000	\$ 49,538,000	3.20%	\$ 1,502,499,000
Equity as a Percent of Assets	39.92%	37.81%			39.88%
Equity Capitalization	47.68%	44.85%			47.60%



Cash Flow Statement

	YTD	
	OCTOBER 2017	OCTOBER 2016
OPERATING ACTIVITIES:		
Net Margins	\$ 52,113,000	\$ 61,972,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	40,506,000	35,079,000
Provision for Uncollectible Accounts	180,000	287,000
Capital Credits	1,575,000	1,098,000
Deferred Charges for Post-Retirement Plans	7,288,000	7,955,000
Payments on Post-Retirement Benefits	(1,390,000)	(1,258,000)
Payments to Defined Benefit Plan	(9,000,000)	(9,600,000)
Changes in assets and liabilities:		
Accounts Receivable - Net	(7,883,000)	4,847,000
Accrued Unbilled Revenue	1,709,000	1,548,000
Materials & Supplies	879,000	3,813,000
Prepayments & Other Current Assets	(749,000)	(212,000)
Deferred Charges & Other Assets	50,000	4,027,000
Accrued & Accounts Payable	(12,121,000)	(11,017,000)
Consumer Deposits	366,000	79,000
Accrued Taxes	1,019,000	733,000
Accrued Interest	7,695,000	8,050,000
Other Current Liabilities	2,501,000	2,290,000
Other Deferred Credits & Liabilities	(9,518,000)	653,000
Net Cash Provided by (Used in) Operating Activities	75,220,000	110,344,000
INVESTING ACTIVITIES:		
Net Additions to Property, Plant & Equipment	(115,678,000)	(116,061,000)
Capital Credit Retirements from Associated Organizations	(2,145,000)	(1,401,000)
Net Cash Provided by (Used in) Investing Activities	(117,823,000)	(117,462,000)
FINANCING ACTIVITIES:		
Net Borrowings - Line of Credit	30,000,000	10,000,000
Proceeds from issuance of Long-Term Debt	-	15,000,000
Payments on Long-Term Debt	(19,792,000)	(12,233,000)
Retirement of Patronage Capital	(80,000)	(78,000)
Increase in Memberships - Net	458,000	400,000
Net Cash Provided by (Used in) Financing Activities	\$ 10,586,000	\$ 13,089,000
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ (32,017,000)	\$ 5,971,000
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD	\$ 33,244,000	\$ 75,000
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$ 1,227,000	\$ 6,046,000



OCTOBER 2017

Key Indicators & Ratios

	MTD		YTD	
	OCTOBER 2017	OCTOBER 2016	OCTOBER 2017	OCTOBER 2016
Net Margins	\$ 6,713,000	\$ 6,833,000	\$ 52,113,000	\$ 61,972,000
Margin as a % of Total Operating Revenue	13.81%	14.24%	10.45%	12.76%
Total Operating Revenue per total mile of line	\$ 2,178	\$ 2,187	\$ 22,337	\$ 22,143
Members connected	5,734	4,996	60,486	53,352
Total Miles of Line:				
Transmission	304.28	304.28	304.28	304.28
Distribution Overhead	17,036.92	16,918.61	17,036.92	16,918.61
Distribution Underground	4,978.31	4,718.11	4,978.31	4,718.11
Total Miles energized	22,319.51	21,941.00	22,319.51	21,941.00
Total Active Accounts			298,734	285,751
Total Memberships			249,969	239,393
Meters per mile			13.38	12.96
Full time employees			722	713
Average bill				
Residential	\$ 126	\$ 132	\$ 1,266	\$ 1,316
Small Power	\$ 217	\$ 231	\$ 2,186	\$ 2,287
Large Power/Industrial	\$ 6,176	\$ 6,396	\$ 58,923	\$ 61,701
Public	\$ 2,341	\$ 1,917	\$ 18,554	\$ 19,306
Revenue per kWh				
Residential	\$ 0.1034	\$ 0.1025	\$ 0.1029	\$ 0.1047
Small Power	\$ 0.0990	\$ 0.0971	\$ 0.0981	\$ 0.0987
Large Power/Industrial	\$ 0.0744	\$ 0.0734	\$ 0.0747	\$ 0.0765
Public	\$ 0.0731	\$ 0.0716	\$ 0.0736	\$ 0.0751
Average kWh usage				
Residential	1,215	1,287	12,298	12,567
Small Power	2,197	2,378	22,268	23,168
Large Power/Industrial	83,059	87,117	789,263	806,520
Public	32,009	26,790	251,927	256,964
Electrical bad debt write-off	\$ 24,511	\$ 40,730	\$ 485,528	\$ 770,843
Power bill invoices paid	\$ 26,384,617	\$ 26,506,379	\$ 283,726,023	\$ 280,584,918
Power bill invoices kWh	462,342,606	473,832,670	5,128,869,107	5,018,653,908
Cost per kWh	\$ 0.0571	\$ 0.0559	\$ 0.0553	\$ 0.0559
kWh Purchased (available for sale)	461,912,110	473,390,924	5,124,447,411	5,014,205,867
kWh Sold	419,677,865	447,512,908	4,799,895,341	4,734,203,864
kWh PEC system use	430,496	441,746	4,421,696	4,448,041
kWh Line loss YTD			324,552,070	280,002,003
kWh Line loss % YTD			6.33%	5.58%
Equity as a % of total assets	39.92%	39.88%	39.92%	39.88%
% Cost of Power to Sale of Electricity Revenue	58.13%	60.25%	60.78%	58.09%
LTD as a % of Total Utility Plant	40.49%	40.44%	40.49%	40.44%