



# Growth Statistics

<u>YEAR/ MONTH</u>	<u>ACTIVE ACCOUNTS*</u>	<u>NET INCREASE</u>	<u>APPLICATIONS</u>	<u>TIME OF USE</u>	<u>INTER- CONNECT</u>	<u>RENEWABLE RIDER</u>
<b><u>2017</u></b>						
January	288,562	1,140	1,846	0	1,270	352
February	289,582	1,020	1,809	21	1,319	352
March	291,084	1,502	2,316	24	1,355	352
April	291,623	539	2,081	38	1,399	352
May	293,315	1,692	2,701	43	1,444	352
June	295,158	1,843	2,973	56	1,501	369
July	295,644	486	2,875	99	1,532	369
August	296,742	1,098	2,833	116	1,574	371
September	297,549	807	2,212	121	1,610	371
October	298,734	1,185	2,243	162	1,674	373
November	299,990	1,256	2,057	165	1,741	367
December	300,238	248	2,028	173	1,776	370
<b><u>2018</u></b>						
January	301,508	1,270	1,942	174	1,847	377
February	302,653	1,145	1,969	200	1,898	378
March	303,585	932	2,242	201	1,968	376
April	305,173	1,588	2,545	197	2,031	378
May	306,852	1,679	2,794	202	2,091	383
June	308,085	1,233	3,007	204	2,161	387
July	309,570	1,485	3,400	206	2,232	395
August	311,129	1,559	3,178	214	2,320	398
September	311,320	191	2,224	887	2,396	405
October	312,852	1,532	2,343	893	2,486	408
November	314,773	1,921	2,119	900	2,590	414

\* Active Accounts are meters and lights only.



## Statements of Income and Patronage Capital

	MTD			YTD		
	Actual NOVEMBER 2018	Budget NOVEMBER 2018	Actual NOVEMBER 2017	Actual NOVEMBER 2018	Budget NOVEMBER 2018	Actual NOVEMBER 2017
KWH Purchased (available for sale)	472,281,000	422,298,000	412,648,000	6,130,717,000	5,937,647,184	5,537,096,000
KWH Sold	441,453,000	402,370,000	386,620,000	5,785,689,000	5,554,204,664	5,186,515,000
<b>OPERATING REVENUES:</b>						
Sale of Electricity	\$ 44,169,000	\$ 42,440,000	\$ 38,737,000	\$ 561,820,000	\$ 552,603,000	\$ 507,647,000
LCRA FPCR (Over)Under	(35,000)	-	(1,467,000)	3,697,000	-	444,000
Power Cost Adjustment (Over)Under	86,000	-	879,000	1,243,000	-	3,374,000
TCOS (Over)Under	727,000	-	1,452,000	(3,946,000)	-	4,261,000
Other Revenue	1,114,000	1,161,000	1,051,000	12,969,000	12,702,000	12,127,000
Transmission Revenue (Lease)	441,000	442,000	442,000	4,851,000	4,866,000	4,915,000
Transmission Revenue (Access)	683,000	687,000	687,000	7,529,000	7,557,000	7,559,000
<b>Operating Revenues - Total</b>	<b>47,185,000</b>	<b>44,730,000</b>	<b>41,781,000</b>	<b>588,163,000</b>	<b>577,728,000</b>	<b>540,327,000</b>
<b>COST OF POWER</b>						
Purchased Power	\$ 26,528,000	\$ 25,232,000	\$ 24,519,000	\$ 335,270,000	\$ 335,383,000	\$ 309,527,000
LCRA Fuel Power Cost Recovery Factor	(35,000)	-	(1,467,000)	3,697,000	-	444,000
<b>Cost of Power - Total</b>	<b>\$ 26,493,000</b>	<b>\$ 25,232,000</b>	<b>\$ 23,052,000</b>	<b>\$ 338,967,000</b>	<b>\$ 335,383,000</b>	<b>\$ 309,971,000</b>
<b>GROSS MARGIN</b>	<b>\$ 20,692,000</b>	<b>\$ 19,498,000</b>	<b>\$ 18,729,000</b>	<b>\$ 249,196,000</b>	<b>\$ 242,345,000</b>	<b>\$ 230,356,000</b>
<b>OPERATING &amp; MAINTENANCE EXPENSES:</b>						
Transmission Operations	185,000	148,000	65,000	1,897,000	1,651,000	609,000
Transmission Maintenance	194,000	313,000	302,000	2,802,000	3,600,000	3,361,000
Distribution Operations	3,505,000	3,325,000	2,694,000	35,889,000	35,916,000	32,107,000
Distribution Maintenance	2,072,000	1,287,000	1,327,000	15,840,000	14,726,000	15,995,000
Consumer Accounts	2,443,000	2,098,000	1,446,000	22,433,000	23,851,000	21,338,000
Customer Service & Information	300,000	282,000	202,000	3,275,000	3,239,000	2,636,000
Economic Development	244,000	158,000	254,000	1,545,000	1,657,000	1,600,000
Administrative & General	2,190,000	2,117,000	3,230,000	23,294,000	24,243,000	25,299,000
Depreciation & Amortization Expense	4,539,000	4,371,000	4,251,000	48,834,000	48,086,000	44,757,000
Tax Expense	170,000	70,000	65,000	1,177,000	907,000	895,000
<b>Operating &amp; Maintenance Expenses - Total</b>	<b>15,842,000</b>	<b>14,169,000</b>	<b>13,836,000</b>	<b>156,986,000</b>	<b>157,876,000</b>	<b>148,597,000</b>
<b>MARGIN BEFORE INTEREST</b>	<b>4,850,000</b>	<b>5,329,000</b>	<b>4,893,000</b>	<b>92,210,000</b>	<b>84,469,000</b>	<b>81,759,000</b>
<b>INTEREST EXPENSE:</b>	<b>2,889,000</b>	<b>2,889,000</b>	<b>2,596,000</b>	<b>31,691,000</b>	<b>31,902,000</b>	<b>29,415,000</b>
<b>MARGIN AFTER INTEREST</b>	<b>1,961,000</b>	<b>2,440,000</b>	<b>2,297,000</b>	<b>60,519,000</b>	<b>52,567,000</b>	<b>52,344,000</b>
<b>OTHER INCOME (EXPENSE):</b>	<b>52,000</b>	<b>11,000</b>	<b>78,000</b>	<b>2,960,000</b>	<b>1,301,000</b>	<b>2,145,000</b>
<b>NET MARGIN (LOSS)</b>	<b>\$ 2,013,000</b>	<b>\$ 2,451,000</b>	<b>\$ 2,375,000</b>	<b>\$ 63,479,000</b>	<b>\$ 53,868,000</b>	<b>\$ 54,489,000</b>
<b>COMPREHENSIVE INCOME</b>	<b>\$ 2,013,000</b>		<b>\$ 2,375,000</b>	<b>\$ 63,479,000</b>		<b>\$ 54,489,000</b>
<b>PATRONAGE CAPITAL - BEGINNING OF PERIOD</b>	<b>498,222,000</b>		<b>454,647,000</b>	<b>436,438,000</b>		<b>402,207,000</b>
Patronage Capital Retired	(11,802,000)		(8,262,000)	(11,872,000)		(8,343,000)
Transfers to Other Equities	(26,431,000)		(18,493,000)	(26,043,000)		(18,086,000)
<b>PATRONAGE CAPITAL - TOTAL</b>	<b>\$ 462,002,000</b>		<b>\$ 430,267,000</b>	<b>\$ 462,002,000</b>		<b>\$ 430,267,000</b>



## Balance Sheet

	NOVEMBER 2018	DECEMBER 2017	\$ VARIANCE	% CHANGE	NOVEMBER 2017
<b>ASSETS</b>					
<b>UTILITY PLANT:</b>					
In Service:					
Transmission	\$ 106,605,000	\$ 101,597,000	\$ 5,008,000	4.93%	\$ 100,450,000
Distribution	1,464,635,000	1,405,045,000	59,590,000	4.24%	1,385,918,000
General & Electric	185,166,000	157,635,000	27,531,000	17.47%	151,855,000
Utility Plant - In service	<u>1,756,406,000</u>	<u>1,664,277,000</u>	<u>92,129,000</u>	5.54%	<u>1,638,223,000</u>
Long-Term Capital Projects	83,420,000	86,570,000	(3,150,000)	(3.64%)	101,637,000
Utility Plant - Total	<u>1,839,826,000</u>	<u>1,750,847,000</u>	<u>88,979,000</u>	5.08%	<u>1,739,860,000</u>
Accumulated Depreciation	(302,360,000)	(288,182,000)	(14,178,000)	4.92%	(291,825,000)
Utility Plant - Net	<u>1,537,466,000</u>	<u>1,462,665,000</u>	<u>74,801,000</u>	5.11%	<u>1,448,035,000</u>
<b>LONG TERM INVESTMENTS:</b>					
Capital Term Certificates & Other	13,715,000	12,883,000	832,000	6.46%	12,750,000
<b>CURRENT ASSETS:</b>					
Cash	1,503,000	21,931,000	(20,428,000)	(93.15%)	1,855,000
Accounts Receivable:					
Members	15,212,000	21,367,000	(6,155,000)	(28.81%)	14,757,000
Other	3,122,000	3,765,000	(643,000)	(17.08%)	3,288,000
LCRA Fuel Power Cost Recovery Factor	-	1,162,000	(1,162,000)	(100.00%)	2,221,000
Allowance for Uncollectible Accts	(831,000)	(538,000)	(293,000)	54.46%	(515,000)
Accrued Unbilled Revenue	23,904,000	26,364,000	(2,460,000)	(9.33%)	21,835,000
Materials & Supplies	20,145,000	21,008,000	(863,000)	(4.11%)	21,376,000
Prepayments & Other	3,171,000	2,794,000	377,000	13.49%	2,999,000
Current Assets - Total	<u>66,226,000</u>	<u>97,853,000</u>	<u>(31,627,000)</u>	(32.32%)	<u>67,816,000</u>
<b>DEFERRED CHARGES &amp; OTHER ASSETS:</b>					
Regulatory Assets	65,954,000	66,346,000	(392,000)	(0.59%)	70,001,000
LCRA Fuel Power Cost Under-Recovery Balance	2,535,000	-	2,535,000	100.00%	-
Transmission Cost of Service Under-Recovery Balance	-	1,821,000	(1,821,000)	(100.00%)	-
Other Deferred Charges	439,000	744,000	(305,000)	(40.99%)	763,000
Deferred Charges & Other Assets - Total	<u>68,928,000</u>	<u>68,911,000</u>	<u>17,000</u>	0.02%	<u>70,764,000</u>
<b>TOTAL ASSETS</b>	<u>\$ 1,686,335,000</u>	<u>\$ 1,642,312,000</u>	<u>\$ 44,023,000</u>	<u>2.68%</u>	<u>\$ 1,599,365,000</u>



## Balance Sheet

	NOVEMBER 2018	DECEMBER 2017	\$ VARIANCE	% CHANGE	NOVEMBER 2017
<b>EQUITY &amp; LIABILITIES</b>					
<b>EQUITY:</b>					
Membership Certificates	\$ 12,738,000	\$ 12,165,000	573,000	4.71%	\$ 12,117,000
Permanent Equity	215,879,000	189,835,000	26,044,000	13.72%	189,814,000
Patronage Capital	462,002,000	436,438,000	25,564,000	5.86%	430,267,000
Equity - Total	<u>690,619,000</u>	<u>638,438,000</u>	<u>52,181,000</u>	<u>8.17%</u>	<u>632,198,000</u>
<b>LONG-TERM DEBT:</b>					
02 Issue - \$450M - 2032	283,704,000	297,316,000	(13,612,000)	(4.58%)	297,294,000
08 Issue - \$300M - 2043	196,765,000	202,024,000	(5,259,000)	(2.60%)	202,024,000
15 Issue - \$25M - 2045	23,211,000	23,715,000	(504,000)	(2.13%)	23,714,000
15 Issue - \$78M - 2020	17,320,000	34,171,000	(16,851,000)	(49.31%)	34,171,000
16 Issue - \$15M - 2021	5,250,000	7,500,000	(2,250,000)	(30.00%)	8,250,000
16 Issue - \$80M - 2046	75,380,000	76,979,000	(1,599,000)	(2.08%)	76,979,000
17 Issue - \$13M - 2022	7,800,000	9,750,000	(1,950,000)	(20.00%)	10,400,000
17 Issue - \$80M - 2047	77,190,000	78,624,000	(1,434,000)	(1.82%)	-
Long-Term Debt - Total	<u>686,620,000</u>	<u>730,079,000</u>	<u>(43,459,000)</u>	<u>(5.95%)</u>	<u>652,832,000</u>
<b>CURRENT LIABILITIES:</b>					
Lines of Credit	43,300,000	-	43,300,000	100.00%	49,000,000
Current Maturities of LTD	45,101,000	43,546,000	1,555,000	3.57%	42,170,000
Accounts Payable	40,314,000	51,436,000	(11,122,000)	(21.62%)	42,144,000
Consumer Deposits	6,357,000	6,262,000	95,000	1.52%	6,252,000
Accrued Taxes	8,720,000	10,273,000	(1,553,000)	(15.12%)	8,959,000
Accrued Interest	978,000	3,790,000	(2,812,000)	(74.20%)	1,071,000
LCRA Fuel Power Cost Recovery Liability	2,535,000	-	2,535,000	100.00%	-
Other Current Liabilities	17,424,000	12,775,000	4,649,000	36.39%	17,456,000
Current Liabilities - Total	<u>164,729,000</u>	<u>128,082,000</u>	<u>36,647,000</u>	<u>28.61%</u>	<u>167,052,000</u>
<b>DEFERRED CREDITS &amp; OTHER NONCURRENT LIABILITIES</b>					
Postretirement Benefits Obligation	117,498,000	116,102,000	1,396,000	1.20%	104,447,000
LCRA Fuel Power Cost Over-Recovery Balance	-	1,162,000	(1,162,000)	(100.00%)	2,221,000
Power Cost Adjustment Over-Recovery Balance	10,454,000	11,697,000	(1,243,000)	(10.63%)	12,311,000
Transmission Cost of Service Over-Recovery Balance	2,125,000	-	2,125,000	100.00%	(1,641,000)
Other Deferred Credits	14,290,000	16,752,000	(2,462,000)	(14.70%)	29,945,000
Deferred Credits - Total	<u>144,367,000</u>	<u>145,713,000</u>	<u>(1,346,000)</u>	<u>(0.92%)</u>	<u>147,283,000</u>
<b>TOTAL EQUITY &amp; LIABILITIES</b>	<u>\$ 1,686,335,000</u>	<u>\$ 1,642,312,000</u>	<u>\$ 44,023,000</u>	<u>2.68%</u>	<u>\$ 1,599,365,000</u>
Equity as a Percent of Assets	40.95%	38.87%			39.53%



# Cash Flow Statement

	YTD	
	NOVEMBER 2018	NOVEMBER 2017
<b>OPERATING ACTIVITIES:</b>		
Net Margins	\$ 63,479,000	\$ 54,489,000
Adjustments to Reconcile Net Margins to Net Cash		
Provided by (Used in) Operating Activities:		
Depreciation & Amortization Expense	48,834,000	44,757,000
Provision for Uncollectible Accounts	(541,000)	356,000
Capital Credits	1,860,000	1,575,000
Deferred Charges for Post-Retirement Plans	8,731,000	8,017,000
Payments on Post-Retirement Benefits	(1,058,000)	(1,579,000)
Payments to Defined Benefit Plan	(6,278,000)	(9,000,000)
Changes in assets and liabilities:		
Accounts Receivable - Net	8,794,000	297,000
Accrued Unbilled Revenue	2,460,000	2,249,000
Materials & Supplies	864,000	1,047,000
Prepayments & Other Current Assets	(377,000)	(666,000)
Deferred Charges & Other Assets	(18,000)	124,000
Accrued & Accounts Payable	(11,122,000)	(10,612,000)
Consumer Deposits	95,000	361,000
Accrued Taxes	(1,553,000)	(82,000)
Accrued Interest	(2,812,000)	(2,795,000)
Other Current Liabilities	7,185,000	5,958,000
Other Deferred Credits & Liabilities	(2,742,000)	(10,392,000)
Net Cash Provided by (Used in) Operating Activities	115,801,000	84,104,000
<b>INVESTING ACTIVITIES:</b>		
Net Additions to Property, Plant & Equipment	(123,636,000)	(129,625,000)
Capital Credit Retirements from Associated Organizations	(2,691,000)	(2,145,000)
Net Cash Provided by (Used in) Investing Activities	(126,327,000)	(131,770,000)
<b>FINANCING ACTIVITIES:</b>		
Net Borrowings - Line of Credit	43,300,000	49,000,000
Proceeds from issuance of Long-Term Debt	-	13,000,000
Payments on Long-Term Debt	(41,903,000)	(37,883,000)
Retirement of Patronage Capital	(11,872,000)	(8,343,000)
Increase in Memberships - Net	573,000	503,000
Net Cash Provided by (Used in) Financing Activities	\$ (9,902,000)	\$ 16,277,000
<b>INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	\$ (20,428,000)	\$ (31,389,000)
<b>CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD</b>	\$ 21,931,000	\$ 33,244,000
<b>CASH AND CASH EQUIVALENTS - END OF PERIOD</b>	\$ 1,503,000	\$ 1,855,000



# NOVEMBER 2018 Key Indicators & Ratios

	MTD		YTD	
	NOVEMBER 2018	NOVEMBER 2017	NOVEMBER 2018	NOVEMBER 2017
Net margins	\$ 2,013,000	\$ 2,375,000	\$ 63,479,000	\$ 54,489,000
Margin as a % of total operating revenue	4.27%	5.68%	10.79%	10.08%
Total Operating Revenue per total mile of line	\$ 2,088	\$ 1,869	\$ 26,032	\$ 24,175
Members connected	5,803	4,522	71,721	65,008
Total miles of line:				
Transmission	304.28	304.28	304.28	304.28
Distribution overhead	17,130.81	17,050.09	17,130.81	17,050.09
Distribution underground	5,158.74	4,996.65	5,158.74	4,996.65
Total miles energized	22,593.83	22,351.02	22,593.83	22,351.02
Total active accounts			314,773	299,990
Total memberships			263,104	250,916
Meters per mile			14.08	13.42
Full-time employees			772	721
Average bill				
Residential	\$ 100	\$ 101	\$ 1,444	\$ 1,361
Small power	\$ 194	\$ 193	\$ 2,462	\$ 2,369
Large power/industrial	\$ 5,500	\$ 5,621	\$ 68,680	\$ 64,445
Public	\$ 1,838	\$ 1,639	\$ 22,177	\$ 19,741
Revenue per kWh				
Residential	\$ 0.1104	\$ 0.1089	\$ 0.1029	\$ 0.1033
Small power	\$ 0.1028	\$ 0.1016	\$ 0.0984	\$ 0.0984
Large power/industrial	\$ 0.0746	\$ 0.0749	\$ 0.0755	\$ 0.0747
Public	\$ 0.0763	\$ 0.0746	\$ 0.0747	\$ 0.0737
Average kWh usage				
Residential	911	927	14,027	13,175
Small power	1,885	1,902	25,014	24,069
Large power/industrial	73,748	75,088	909,900	863,040
Public	24,095	21,963	297,031	267,746
Electrical bad debt write-off	\$ 31,900	\$ 28,171	\$ 566,270	\$ 513,700
Power bill invoices paid	\$ 26,527,007	\$ 24,392,801	\$ 335,378,987	\$ 308,118,825
Power bill invoices kWh	472,699,137	413,009,690	6,135,874,170	5,541,878,797
Cost per kWh	\$ 0.0561	\$ 0.0591	\$ 0.0547	\$ 0.0556
kWh purchased (available for sale)	472,280,932	412,648,364	6,130,717,011	5,537,095,775
kWh sold	441,452,622	386,620,004	5,785,688,664	5,186,515,345
kWh PEC system use	418,205	361,326	5,157,159	4,783,022
kWh line loss YTD			345,028,347	350,580,430
kWh line loss % YTD			5.63%	6.33%
Equity as a % of total assets	40.95%	38.87%	40.95%	38.87%
% Cost of power to sale of electricity revenue	58.94%	58.21%	60.23%	60.10%
LTD as a % of total utility plant	39.77%	44.19%	39.77%	44.19%
<b>Rolling 12-month calculations:</b>				
Margin as a % of revenue			10.91%	
Times Interest Earned Ratio			2.91%	
Rate of Return			4.53%	
<b>Percent capitalization</b>				
Long-term debt			51.44%	
Equity			48.56%	
Member active account growth rate			4.93%	4.53%
Percentage of operating revenue change			9.26%	3.90%
Percentage of operating and maintenance expense change			0.99%	6.12%
Distribution operating expenses per average meter			360.72	374.48
Change in net utility plant			6.18%	7.75%